



Table S44. Summary statistics for natural gas – Tennessee, 2013-2017

	2013	2014	2015	2016	2017
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	1,089	1,006	1,005	923	NA
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	5,400	5,294	4,276	R3,588	2,982
From Oil Wells	0	0	0	R15	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>5,400</b>	<b>5,294</b>	<b>4,276</b>	<b>3,603</b>	<b>2,982</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	5,400	5,294	4,276	3,603	2,982
NGPL Production	488	382	339	R298	277
<b>Total Dry Production</b>	<b>4,912</b>	<b>4,912</b>	<b>3,937</b>	<b>R3,305</b>	<b>2,705</b>
<b>Supply (million cubic feet)</b>					
Dry Production	4,912	4,912	3,937	R3,305	2,705
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,692,860	1,698,674	1,637,238	1,809,917	1,961,609
Withdrawals from Storage					
Underground Storage	0	0	212	139	178
LNG Storage	3,505	7,759	7,463	4,587	4,291
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-13,702	-19,934	-14,300	R-22,490	-10,325
<b>Total Supply</b>	<b>1,687,576</b>	<b>1,691,411</b>	<b>1,634,550</b>	<b>R1,795,458</b>	<b>1,958,459</b>

See footnotes at end of table.

Table S44. Summary statistics for natural gas – Tennessee, 2013-2017 – continued

	2013	2014	2015	2016	2017
<b>Disposition (million cubic feet)</b>					
Consumption	279,441	305,633	313,379	R326,546	323,540
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,405,892	1,378,550	1,312,394	1,463,166	1,629,638
Additions to Storage					
Underground Storage	0	0	665	205	223
LNG Storage	2,243	7,227	8,112	5,542	5,058
<b>Total Disposition</b>	<b>1,687,576</b>	<b>1,691,411</b>	<b>1,634,550</b>	<b>R1,795,458</b>	<b>1,958,459</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	E335	E278	E265	RE211	E175
Pipeline and Distribution Use <sup>a</sup>	6,660	7,213	7,940	R6,588	5,290
Plant Fuel	142	128	125	71	64
Delivered to Consumers					
Residential	71,241	78,395	67,312	58,924	56,661
Commercial	53,888	57,435	53,049	R49,809	49,042
Industrial	110,475	116,882	114,682	R122,953	134,555
Vehicle Fuel	86	221	254	R297	344
Electric Power	36,613	45,083	69,752	R87,692	77,410
<b>Total Delivered to Consumers</b>	<b>272,304</b>	<b>298,014</b>	<b>305,050</b>	<b>R319,675</b>	<b>318,011</b>
<b>Total Consumption</b>	<b>279,441</b>	<b>305,633</b>	<b>313,379</b>	<b>R326,546</b>	<b>323,540</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	5,365	5,332	6,091	6,363	6,249
Industrial	77,689	81,862	80,649	89,681	102,218
<b>Number of Consumers</b>					
Residential	1,094,122	1,106,917	1,122,871	1,136,172	1,150,540
Commercial	131,091	131,027	132,551	R133,197	133,990
Industrial	2,581	2,595	2,653	R2,685	2,681
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	411	438	400	374	366
Industrial	42,803	45,041	43,227	R45,793	50,188
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.73	5.37	4.06	3.42	4.09
Delivered to Consumers					
Residential	9.44	10.13	9.62	9.21	10.31
Commercial	8.41	9.30	8.46	7.80	8.74
Industrial	5.62	6.31	5.06	4.44	5.04
Electric Power	3.83	4.64	2.74	2.61	3.04

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.